2001 Oil Production:				
Federal OCS vs. U.S. Total				
Month	Federal OCS	U.S. Total	OCS % of U.S. Total	
	(thousand barrels)	(thousand barrels)		
January	48,868	173,970	28%	
February	43,095	173,400	25%	
March	49,736	176,400	28%	
April	49,429	175,890	28%	
May	50,192	174,870	29%	
June	47,340	172,980	27%	
July	49,459	172,470	29%	
August	47,470 P	171,750	28% ₽	
September	49,592 ₽	171,270	29% ₽	
October	49,215 ₽	172,380	29% ₽	
November	48,537 ₽	176,430	28% ₽	
December	50,101 ₽	176,610	28% ₽	
Annual Total	583,034 ₽	2,088,420	28% ₽	
2001 Natural Gas Production:				
Federal OCS vs. U.S. Total				
Month	Federal OCS	U.S. Total	OCS % of U.S. Total	
	(billion cubic feet)	(billion cubic feet)		
January	441	1,759 RE	25% RE	
February	405	1,589 RE	25% RE	

	(billion cubic feet)	(billion cubic feet)	
January	441	1,759 RE	25% RE
February	405	1,589 RE	25% RE
March	447	1,774 RE	25% RE
April	437	1,703 RE	26% RE
May	446	1,740 RE	26% RE
June	422	1,667 RE	25% RE
July	438	1,725 RE	25% RE
August	443 ₽	1,728 ⊧	26% P/E
September	429 ₽	1,664 RE	26% P/RE
October	423 ₽	1,748 RE	24% P/RE
November	372 ₽	1,684 RE	22% P/RE
December	401 ₽	1,737 RE	23% P/RE
Annual Total	5,104 ₽	20,517 RE	25% P/RE

E = Estimate **PE** = Preliminary Estimate **RE** = Revised Estimate **P** = Preliminary

NOTE: (1) Totals may not equal the sum of the components due to independent rounding. Percentages are also calculated on numbers subject to independent rounding. (2) For oil, both the Federal OCS and U.S. Total are based on the sum of crude oil and condensate. DOE data is multiplied X 30 to get the monthly figure. (3) For gas, Federal OCS is based on the sum of gas well gas and casinghead gas, including vented and flared gas. The U.S. Total is based on the sum of marketed and vented and flared gas. (4) Monthly data is subject to revision for both Federal and Total U.S.

SOURCE: Federal OCS data - MMS/MRM 2/12/2003

Total U.S. data - DOE/EIA Monthly Energy Review, January 2003, Tables 3.2a & 4.2